

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
833-5771

ML-22604
 State Lease No. ML-27970
 Federal Lease No. U-6355B & U-26341
 U-19037
 Fee & Pat. Chris Jouffas

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Greater Cisco Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
June, 1982

Agent's Address 718 Wilson Building
Corpus Christi, Texas, 78476

Company Frank B. Adams

Signed Frank B. Adams

Title Operator

Phone No. (512) 884-9004

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (if drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
22 se se	20s	21e	1	30	285.41	38	None	None	None	43-019-30684
22 ne se	20s	21e	2	30	50.00	38	1,229m	None	None	43-019-30664
36 ne ne	20s	21e	1	30	-0-	n/a	566m	None	None	43-019-30806
2 se se	20s	23e	2	30	161.63	31	None	None	None	43-019-30514
2 se se	20s	23e	5	0	-0-		None	None	None	43-019-30580 SI for win
9 se ne	20s	23e	1	30	18.43	30	None	None	None	43-019-30115
9 ne ne	20s	23e	3	0	-0-		None	None	None	43-019-30123 TA
20 sw sw	19s	23e	2	30	-0-	n/a	752m	None	None	43-019-30808
3 se sw	20s	23e	2	10	677.79	38	None	None	None	43-019-30864 #FED 2-037
33 se se	19s	24e	1	0	Spud 2-8-82 -	TD 2-21-82 -	4½" to	1845'		43-019-30868
<u>Locations Permitted</u>										
4 sw se	19s	24e	1	Location						43-019-30865
11 sw sw	19s	24e	1	Location						43-019-30866
<p>#FED 2-037 is permitted as oil/gas - initial production 79 BBL/D 3 MCF. however, no gas production, therefore spacing for requested development wells # 3-037, 4-037, 5-037, 6-037, 7-037, 8-037 given approval one at a time for oil well spacing instead of gas well spacing.</p> <p style="text-align: right;">JFM 5-18-82</p>										

GAS: (MCF)

Sold 2,547m
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 601.40
 Produced during month 1,193.26
 Sold during month 981.24
 Unavoidably lost None
 Reason:
 On hand at end of month 212.20

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ and/or GAS WELL ☒

OTHER

SINGLE
BORE ☐MULTIPLE
BORE ☐

c. NAME OF OPERATOR

Frank B. Adams

d. ADDRESS OF OPERATOR

718 Wilson Building, Corpus Christi, Texas, 78476

e. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 900' FSL & 2,440 FWL 3-20S-23E SLB&M (SE SW)

At proposed prod. hole Same as Above

f. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 1/2 miles NNW of Cisco, Utah

g. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest city, town, etc., if any)

900'

h. NO. OF ACRES IN LEASE

480

i. NO. OF ACRES ASSIGNED

TO THIS WELL

10 ac (oil) 40 ac (gas)

j. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, BOREHOLE, COMPLETION,
OR APPLICABLE PERMITS, ON THIS LEASE, FT.

400'

k. PROPOSED DEPTH

2,600'

l. PROPOSED METHOD

rotary-air

m. COMMENTS (Show whether SW, SE, etc., etc.)

4,883' GR

n. DATE WHEN WELL WAS COMPLETED

Sept. 20, 1982

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	CUTTING DEPTH	REMARKS
9 7/8"	7 5/8"	24#	160'	40 sxs to surface
6 1/4"	4 1/2"	10.5#	2,600'	120 sxs + 2% KCL

1. Designation of Operator (Attached)
2. Operations covered by Adams statewide drilling bond issued by USF&G - Bond #72-0130-60-78
3. Spacing established by Utah O & G Commission Cause 102-16 B
4. ROW to lease covered by BLM-ROW #U-49732 (Attached)
5. Ten Point Plan
6. Thirteen point - surface use plan
7. Archaeological clearance not required - in BLM study of Danish Flats.

On-site with USGS, BLM and Operator conducted on 7-23-82
9:45 A.M. - stipulations agreed to are included in this
application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

3d.

SIGNED

Frank B. Adams

TITLE

Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

COMMISSIONER OF APPEALS, IF ANY:

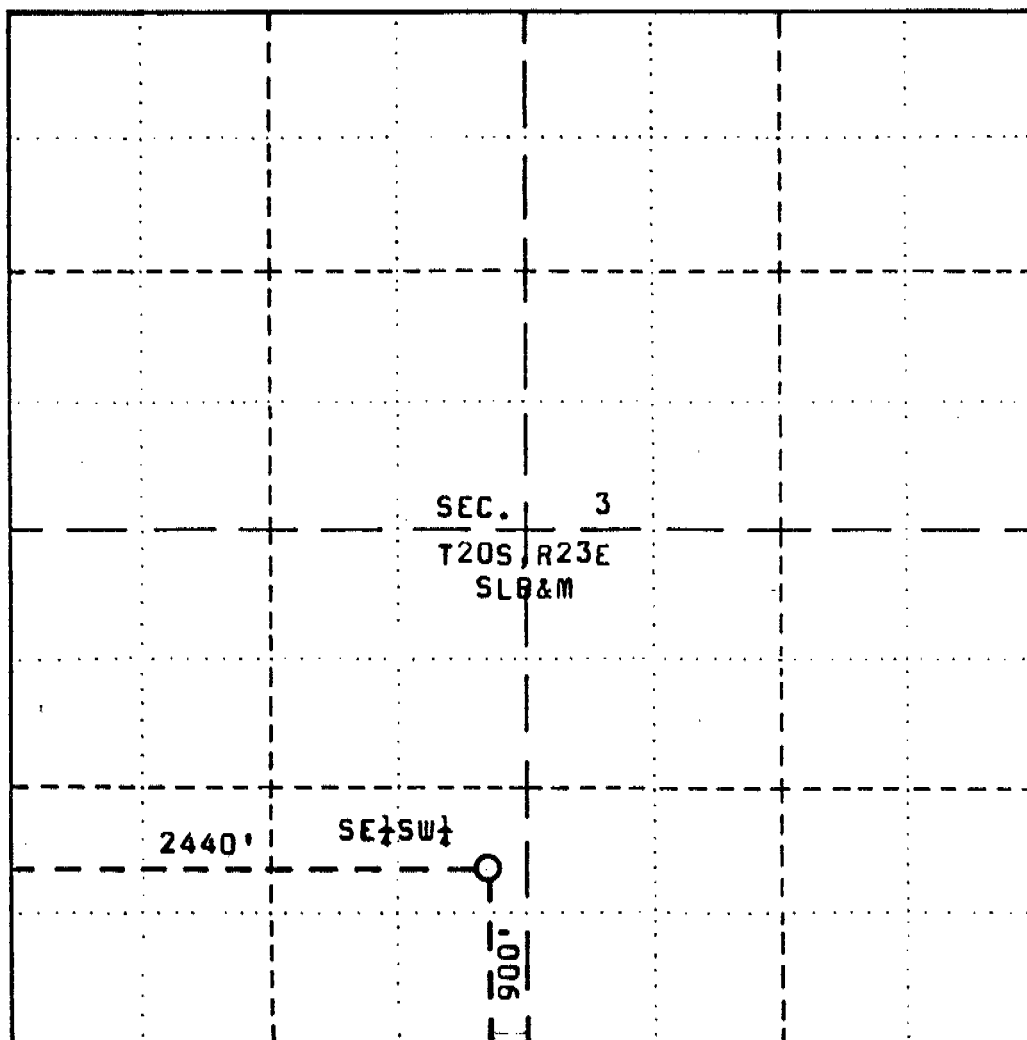
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINES

DATE: 8-18-82

BY: [Signature]

*See Instructions On Reverse Side

STATE



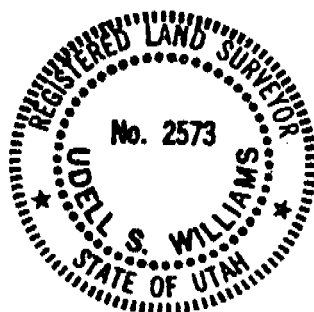
SCALE: 1" = 1000'

FRANK B. ADAMS #3-037

Located North 900 feet from the South boundary and East 2440 feet from the West boundary of Section 3, T20S, R23E, SLB&M.

Elev. 4883

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

FRANK B. ADAMS #3-037
SE 1/4 SW 1/4 SECTION 3
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 7/15/82

DRAWN BY: USW DATE: 7/16/82

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
 SERIAL No.: U-19037

and hereby designates

NAME: Frank B. Adams Oil Properties
 ADDRESS: 716 Wilson Building
 Corpus Christi, TX 78401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SLM

Section 3: Lots 1, 2, 3, S/2 NE/4,
 SE/4 NW/4, E/2 SW/4, SE/4

Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SANTA FE ENERGY COMPANY

BY: J. C. Major

(Signature of lessee)

J. C. Major-President

One Security Park
 7200 I-40 West
 Amarillo TX 79106

(Address)

September 28, 1981

(Date)

ATTEST:

BY: [Signature]

Assistant Secretary

Frank B. Adams

OIL OPERATOR

August 2, 1982

718 ~~715~~ WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

Ten point plan to comply with NTL-6
(Supplement to 9-331 C)

Well Name: Frank B. Adams No. 3-037
SE SW Sec 3-20S-23E, SLB&M
Federal Oil & Gas Lease U-19037
Grand County, Utah

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

Base of Dakota silt	1822'
Dakota	1842'
Morrison	2095'
Salt Wash	2322'

3. Estimated depth at which water, oil and/or gas is anticipated

Water - from scattered gravel beds from surface to 100' if any

Oil or gas - any of the geological sections noted above

4. Proposed casing program

See Paragraph 23 of 9-331 C

5. Pressure control details

a. Shaffer double BOP with rams 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily thereafter (Exhibit "A")

b. Grant rotating head above BOP

c. Full shut-off valve on wellhead and exhaust line, see attached diagram

6. Drilling mud and weight material program

Plans call for air drilling to total depth, adding soap to mist if necessary. If excessive formation water, oil or gas is encountered, the hole will be mudded up with 100 Vis. 8.2 to 10# starch base drilling mud with KCL added. Well will then be drilled to total depth.

If total depth is reached with air and/or mist, the same mud up program will be followed to condition the hole for logging. Mud will be mixed and ready for use before reaching the Dakota formation, the first prospective pay zone.

7. Auxillary equipment

- | | |
|------------------------------------|--|
| a. Demco kelly cocks | b. Check valve above bit |
| c. Visual monitoring of mud system | d. Sub on rig floor with full opening valve, to be stabbed into drill pipe when kelly is out of the drill string |

8. Testing and logging program

- a. No formation tests anticipated
- b. Cuttings to be examined for hydrocarbon shows
- c. Exhaust line to be equipped with flare to ignite any hydrocarbons as they might occur
- d. Dual induction and density log to be run to total depth if hole conditions permit

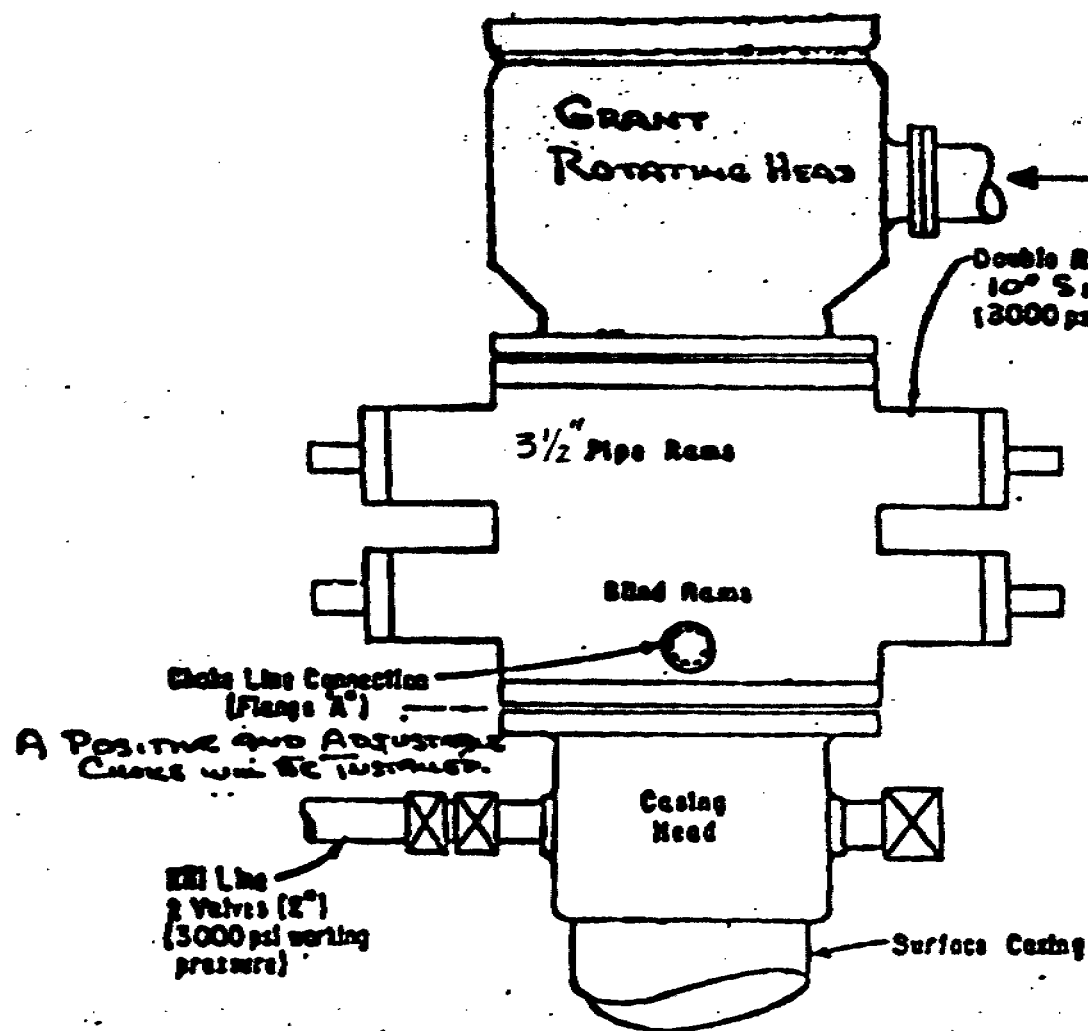
9. Anticipated abnormal pressures or temperatures

No abnormal conditions expected - estimated bottom hole pressure for the area is about 35% of total depth, i.e., @ 3,000' a bottom hole pressure of 1,050# could be expected, the surface pressure would be less. No toxic gases, such as H_2S are expected.

10. Anticipated starting date and duration of operations

On or about Sept. 20, 1982.

Entire drilling and completion not to exceed two weeks once drilling is commenced.



TESTING FREQUENCY

Pipe Rams: Daily

Blind Rams: Every Trip

Blowout Prevention Diagram

Frank B. Adams Nos. 3 thru 8-037
S/2 Section 3 - 20s - 23e SLB&M
Grand County, Utah
Federal Lease No. U-19037

August 2, 1982

Surface Use Plan (NTL-6)

Well Name: Frank B. Adams No. 3-037
Location: SE SW Sec 3-20S-23E SLB&M
Grand County, Utah
Federal Lease No.: U-19037

1. Existing Roads

- a. Proposed location shown on attached plat - Exhibit "B"
- b. Frank B. Adams No. 3-037 is located approximately 12 1/2 miles NNW of Cisco, Utah and can be reached by taking the East Cisco Exit on I-70, thence out the Cisco Springs road about 5 miles. An access road going off to the northeast begins there - follow that road about 1 1/2 miles to the location - see Right-of-Way Grant (Attached)
- c. The roads mentioned above are color coded on Exhibit "B" and the access road from the Adams No. 2-037 to the Adams No. 3-037 is center flagged.
- d. The Adams No. 3-037 is classified as a development well.
- e. Roads within a one mile radius of this location are shown on the attached Exhibit "B".
- f. No improvements are needed or planned on existing roads while drilling is being conducted. When development is completed, road to tank battery will be upgraded with ditch and crown and gravelled, with sufficient water control/drainage design.

2. Planned Access Road

Access road will be limited to an allowable travel surface width of 16 feet, (Class III), flat bladed for preliminary development, to be upgraded to existing road design after development, if production is established. (See Exhibit B-1 for details).

3. Location of Existing Wells

Exhibit "B" shows the wells within one mile of the proposed location. Most of the wells shown have either been plugged and abandoned or are shut-in waiting to be worked over. The Adams No. 2-037 is the only producing well within the one mile radius.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
P.O. Box 970
Moab, Utah 84532

IN REPLY REFER TO

2800
U-49732
(U-060)

CERTIFIED--RETURN RECEIPT REQUESTED
Certification No. 993083

DEC 02 1981

DECISION
Right-of-Way Granted
Details of Grant

3-1037
U-19037

Serial Number: U-49732

Name of Holder: Frank B. Adams
716 Wilson Bldg.
Corpus Christi, Texas 78476

Map: See Attached

Dimensions: Length: 1.5 miles
Width: 16 foot travel surface (24 foot total disturbed area). If producing well, width: 20 foot travel surface (26 foot disturbed area).

Legal Description: T. 20 S., R. 23 E., SLB&M
Sec. 10: SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 15: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Date Filed: October 29, 1981

Permitted use: Construction, upgrading, use and maintenance of a well access road.

Authority: Title V of the Federal Land Policy and Management Act of 1976 and the Right-of-Way Regulations (43 CFR 2800).

Effective date: Date of this grant.

Termination date: Thirty (30) years from the issuance of this grant.

Rental: None for ingress or egress to an oil or gas well.

Amount: N/A

When payable: N/A

NOTE

*

Reference ROW on map

4. Location of Existing and/or Proposed Facilities

- a. Operator owns the tank battery associated with the oil production from the Adams No. 2-037. Exhibit "C" attached shows the existing facility. The berm around this battery, or if more tanks are added, will contain 110% of the total tank volume.
- b. In the event of oil production, flowlines will be run to the central battery shown in Exhibit "C". These lines will be buried at least 12" below the surface of the ground. Necessary production equipment will be located on the pad of the individual well, depending on the nature of the production. All above ground production facilities will be painted Bad Lands Grey, if available. Pits needed in connection with production will be fenced to turn livestock common to the area.
- c. Rehabilitation of all disturbed areas no longer needed after operations are completed will be restored to a smooth conforming contour and all debris will be cleaned up. Pits will be backfilled and leveled after drilling operations are concluded. The reclaimed area will be stabilized by reseeding during October or November. Disturbed areas will be scarified to a depth of 10" and seed mixture will consist of:

Indian Rice Grass	1 lb/ac
Curly Grass	1 lb/ac
Sand Dropseed	1 lb/ac
Scarlet Globemallow	1 1/2 lb/ac
Pacific Aster	1/2 lb/ac
Fourwing Salt Bush	1 lb/ac
Winter Fat	1 lb/ac
Nuttall Salt Bush	1 lb/ac

Total Per Acre 8 lbs.

Amount will be doubled if broadcast

5. Location and Type of Water Supply

- a. Water to be used for drilling of well will be furnished under contract with Knut & Sons at Moab, believed to have permit to load from Colorado River at Cisco.
- b. Water to be transported by 100 barrel water truck to storage tank on location. This well will be air drilled and water use, including mudding up to log should not exceed 500 barrels.
- c. There are no plans to drill a water well on location.

6. Source of Construction Materials

- a. No construction materials, such as, sand, gravel and soil will be required other than native material found in place on the location.
- b. No Federal or Indian lands will be the source of construction materials, if any are needed.
- c. In the event of oil production, a gravel pad will be used under the tank battery and such gravel will be hauled to the location by private contractor.
- d. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of Handling Waste Disposal

- a. Cuttings - returns from air drilling will be exhausted into a pit at the end of the exhaust line, with dust being controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and covered. This pit will be located at least 125' from the wellhead.
- b. Drilling fluids - to be contained in two 10' x 20' steel mud tanks. An exhaust pit will be dug to contain any excess flow from the well that might occur during drilling, cementing and/or completion operations. A berm or a backstop on the backside of the exhaust pit will be constructed for fire control. The pits will be back filled after operations are completed except those needed in connection with the production of oil or gas. If pits are too wet to back fill, they will be fenced until such time as they are filled. Pits to be used in connection with production will be fenced.
- c. Produced fluids, such as oil and water - oil will be properly stored in tanks erected for that purpose and water will be diverted into a pit and be disposed of as required by the amounts involved. NTL-2B will be followed in the disposition of produced fluids.
- d. Sewerage - a chemical toilet will be provided on the location for use by personnel.
- e. Garbage and other waste material - a trash cage will be on location during drilling. Empty drums will be on location to contain loose trash.
- f. Well site clean up - well site and pad will be properly cleaned up and restored to a smooth contour when operations are completed and drilling rig is moved off location. This task will occur within 30 days after the pad is cleared. The only part of the pad that will be kept in use is that associated with producing facilities. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary Facilities

There will be no field camp nor is an airstrip required for this operation.

9. Well Site Layout

- a. A plat on a 1" = 50' is attached to this plan as Exhibit "D" which shows the following:
 1. Cross-section of drill pad is not shown since the rise in elevation is nil and no cuts or fills will be required to set up the rig.
 2. Location of mud tanks, reserve pit and trash cage is shown, as well as pipe racks, living facilities and soil stockpile.
 3. Rig orientation, parking areas and access road is also shown.

10. Plans to Restore the Surface

- a. Upon completion, the entire pad not needed to produce the well will be restored, including backfilling and leveling of pits, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
- b. If the well is abandoned, the pad and access road will be revegetated and rehabilitated during the month of October or November as required by the BLM.
- c. Any remaining pits will be fenced and maintained after the location is cleared if the well is productive.
- d. If there is any oil on the pits, it will either be removed by truck or covered, then the pits will be flagged on the surface.
- e. Commencement and completion of rehabilitation operations will be completed during the month of October or November, weather permitting. Seeding program set out in 4 (c) above.

11. Other Information

- a. This location is located on a level area between a series of washes. The surface is raw Mesa Verde shale with sparse vegetation, consisting of some sage and cedar brush. Lack of ground cover limits this area to a few coyotes, deer and cottontails.
- b. From time to time, the surface is leased to sheepmen for grazing purposes by the BLM.
- c. The proximity of water has been noted in Paragraph 5 above. The nearest occupied buildings (dwellings) are located at Cisco, Utah, some 12 1/2 miles south southeast.

- d. There are no known archeological, historical or cultural sites in the area. The surface management is under the jurisdiction of the Moab District of the BLM, included in Danish Flats study area.

12. Operators Representatives

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas, 78476


(512) 884-9004

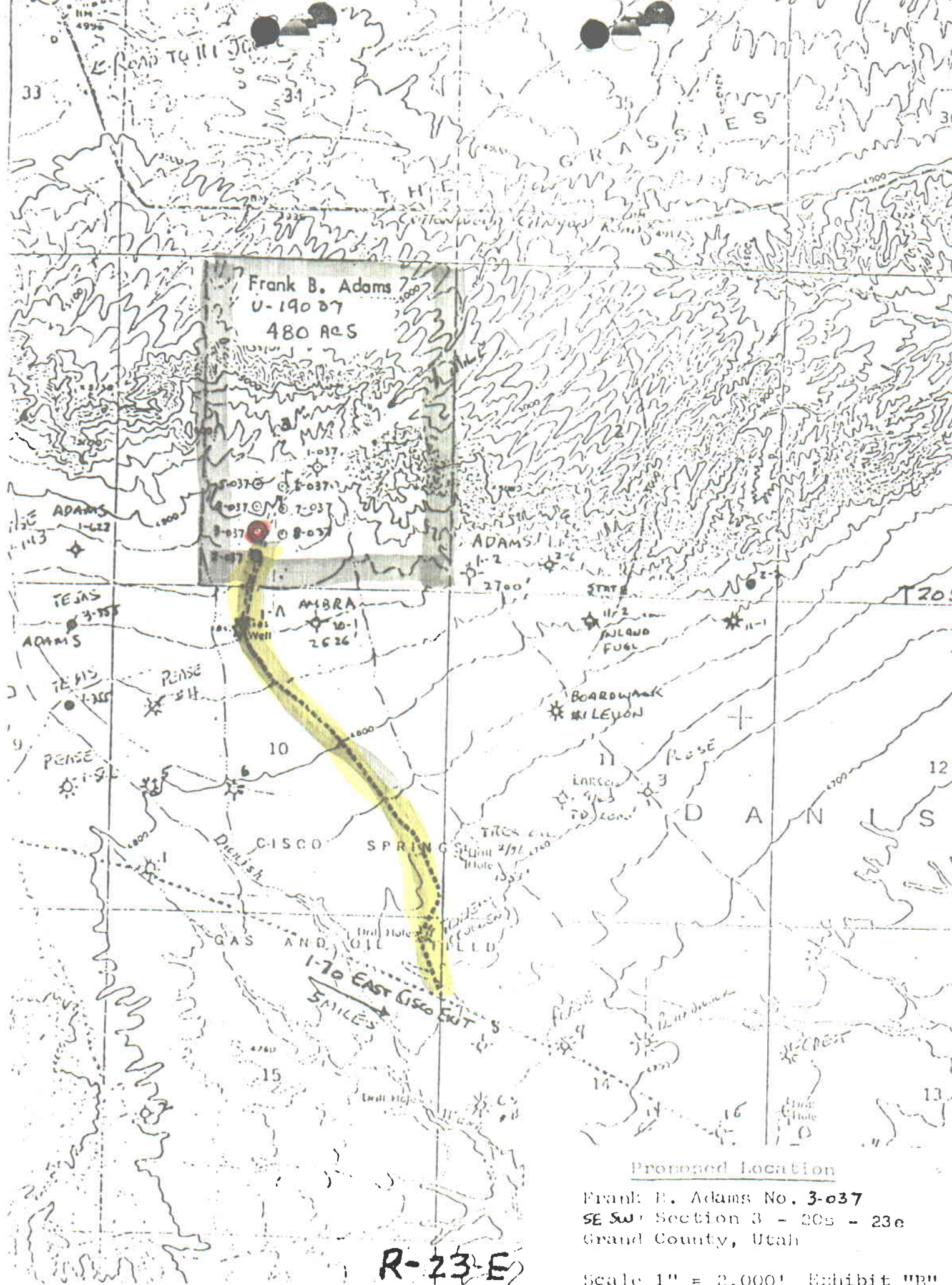
M. L. Oldham
P. O. Box 1101
Fruita, Colorado, 81521

(303) 858-3481

13. Certification

I hereby certify that I was present when the location was surveyed and selected the proposed access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here will be performed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it might be approved.

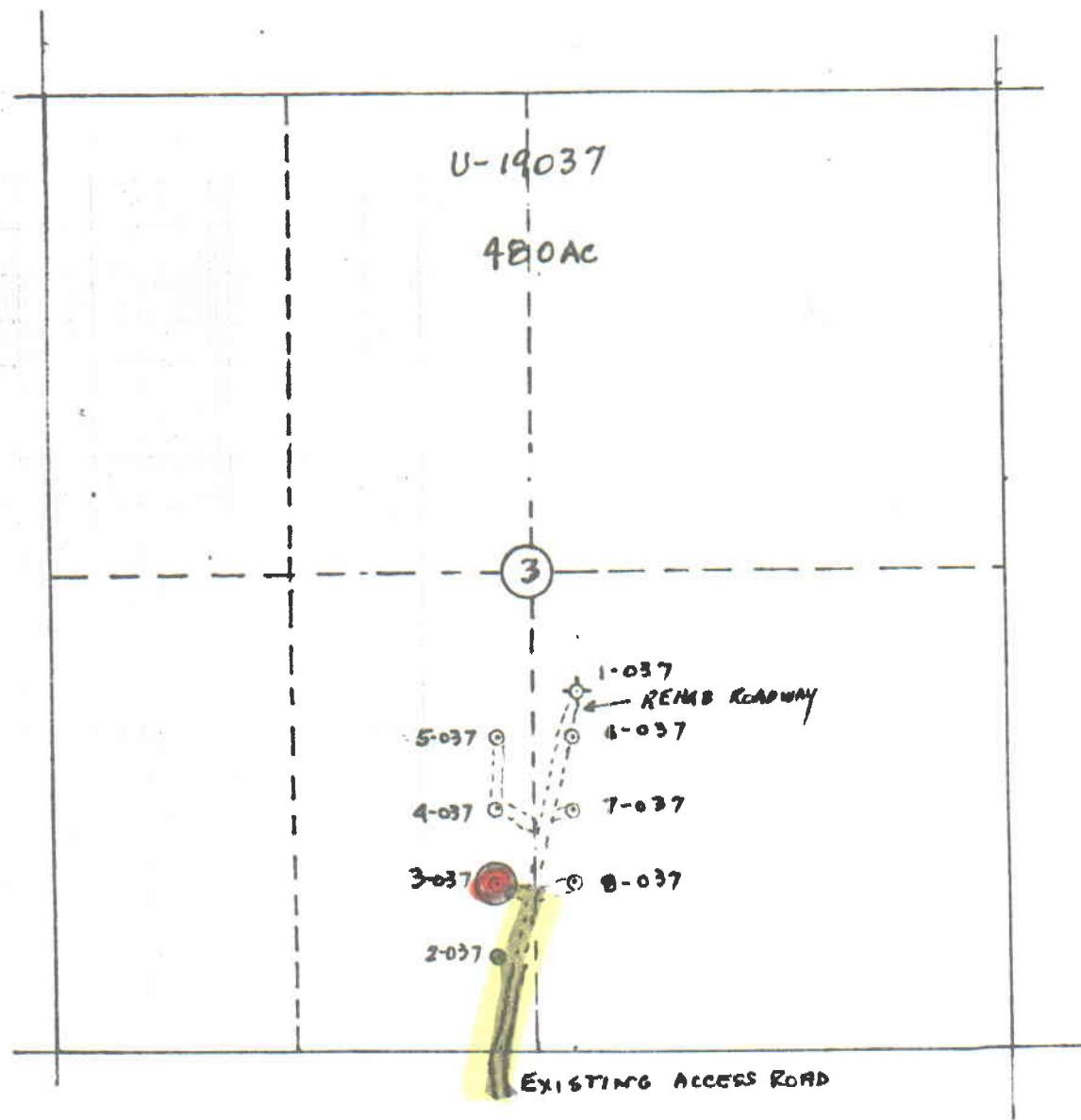

Frank B. Adams



34

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2



PLAT SHOWING LEASE SERVICE
ROADS FOR ADAMS No. 3-037
SE SW 3-20S-23E SLB4M

10

TOWNSHIP 20S RANGE 23E
GRAND COUNTY, UTAH

SCALE 1" = 1000'

EXHIBIT "B-1"

Exhibit "C" attached to APD
for Adams Nos. 3 thru 8-037
S/2 Section 3 - 20s - 23 e

Grand County, Utah
Federal Lease No. U-19037

Producing facilities

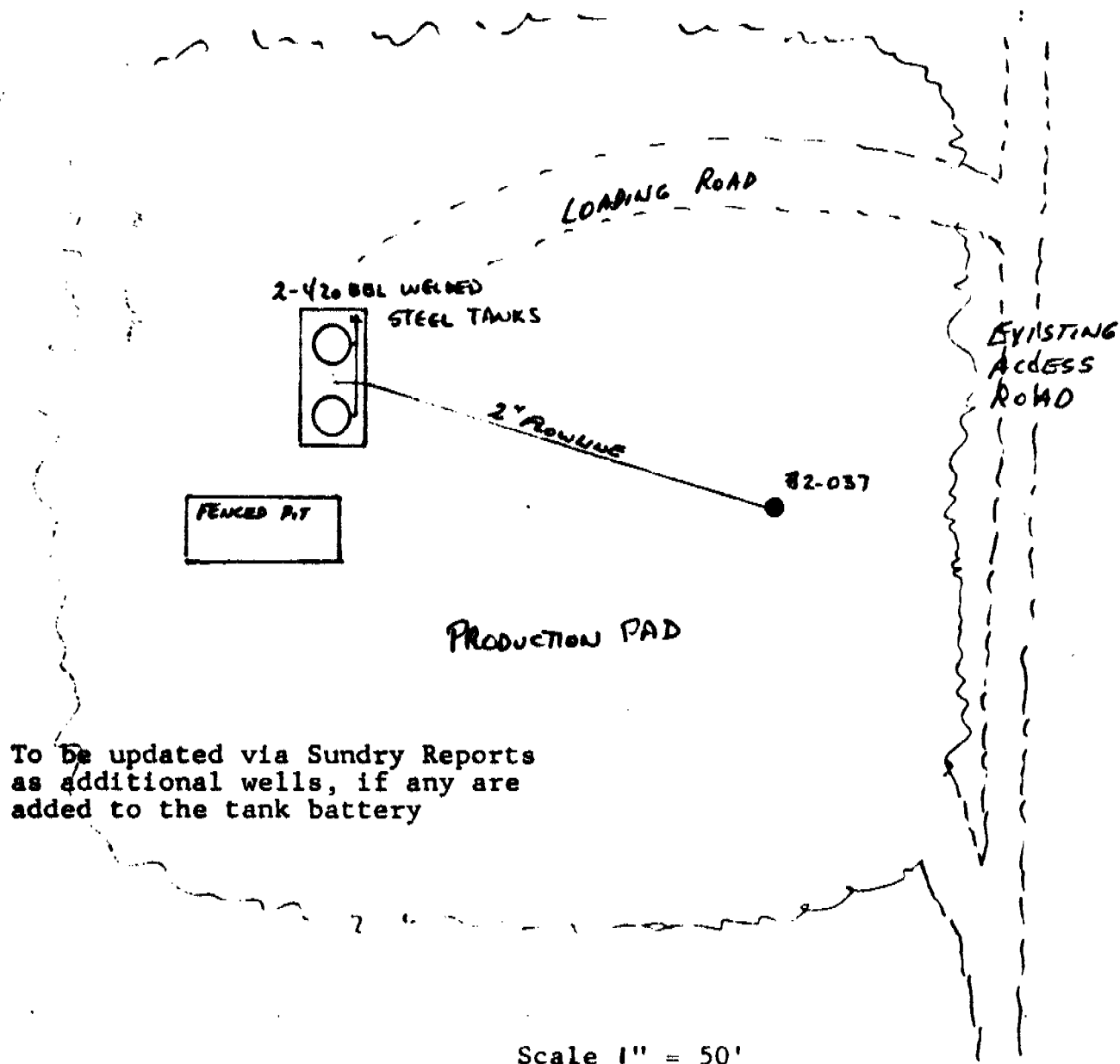
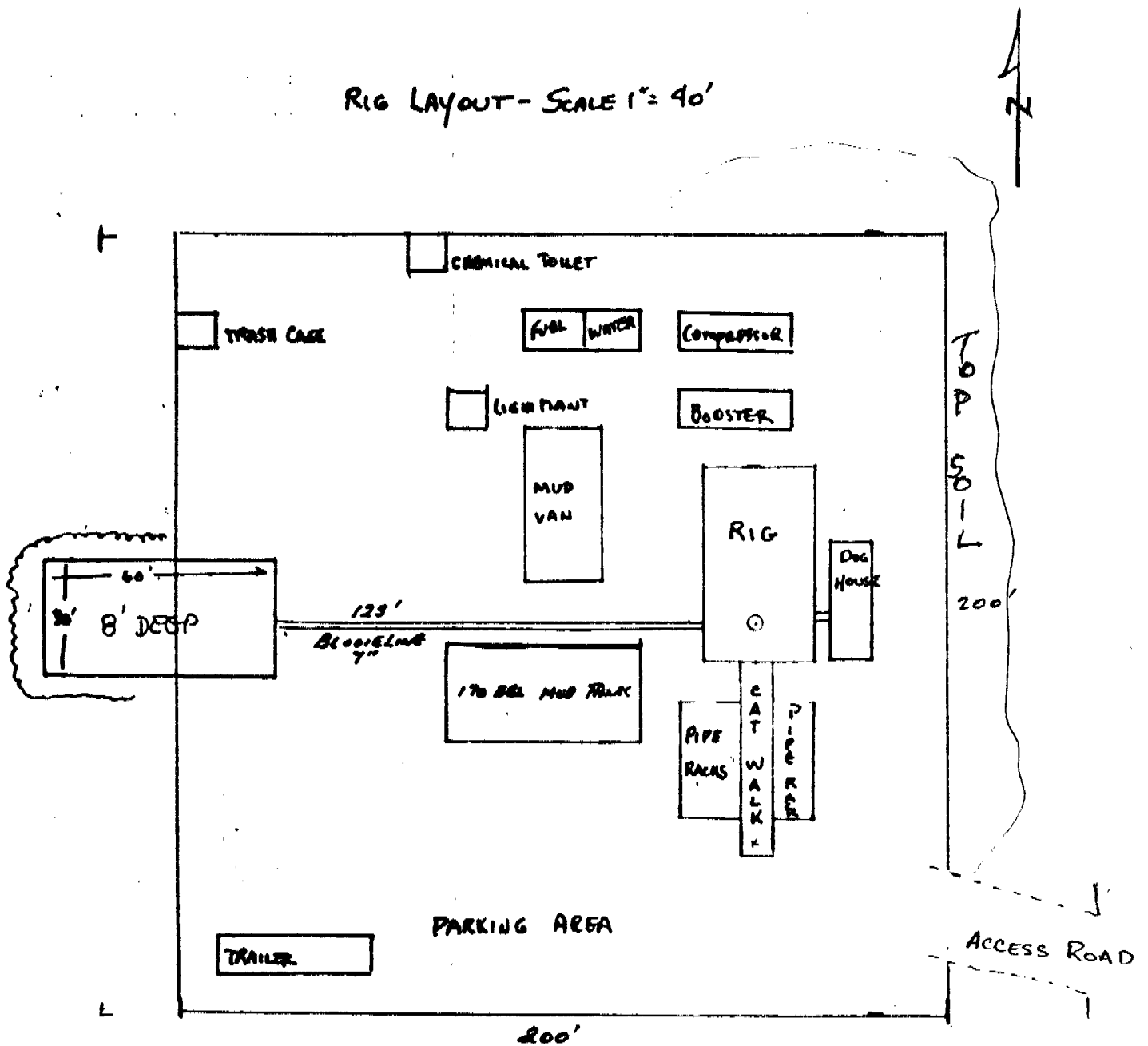


Exhibit "C"

RIG LAYOUT - SCALE 1" = 40'



NOTE: 6-8" OF TOP SOIL WILL BE STOCKPILED

LAYTON EXPLORATION RIG NO. 7

WELL NAME: FRANK B. ADAMS NO. 3-037

E SW 3-20S-23E SLB 1/4M

GRAND COUNTY, UTAH

Exhibit "D"

1" = 40'

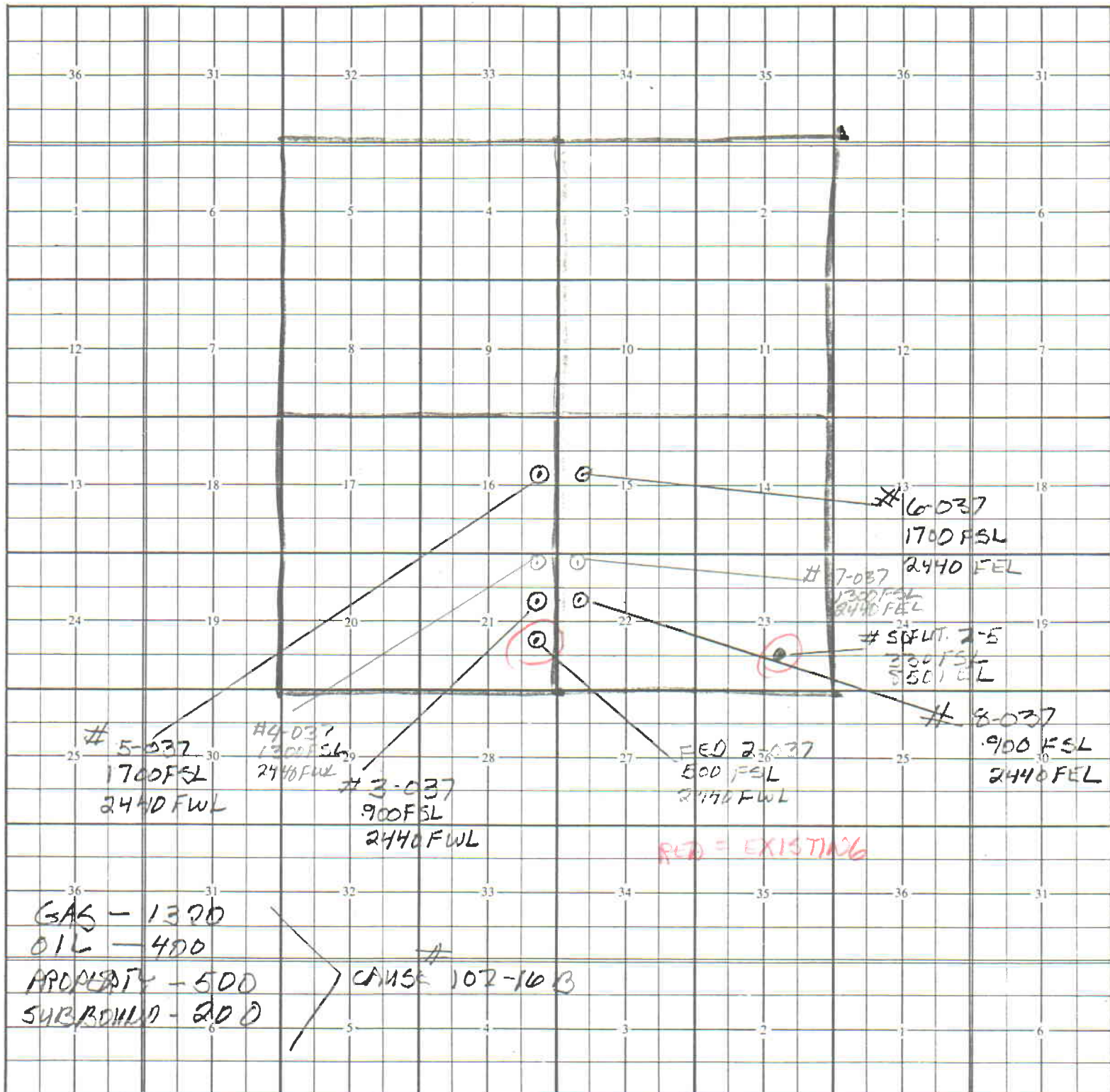
TOWNSHIP PLAT

Owner FB ADAMS

Date 8-16-82

Township 20-S Range 23-E County GRAND

SEC 3

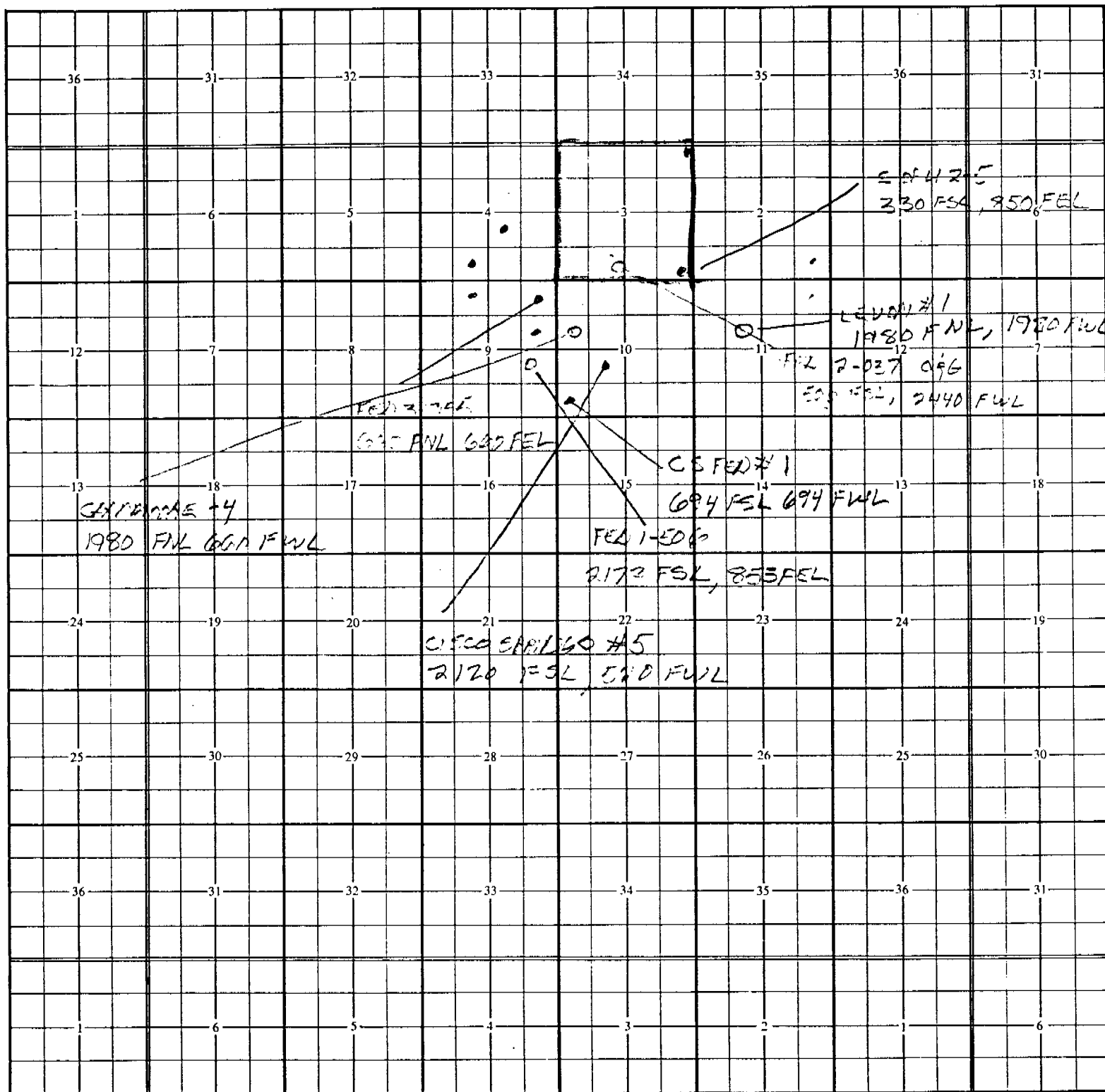


TOWNSHIP PLAT

Owner _____ Date _____

Township 70 00 Range 20 E County GRAND

SEC 3



**** FILE NOTATIONS ****

DATE: 5-18-82

OPERATOR: Frank B Adams

WELL NO: Fed 3-037 (Chesterisco area)

Location: Sec. SE 34 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30992

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: this is one of 6 sites to be processed one at a time
pending completion of each preceding well. lease & bond are federal.
spacing dk under case # 102-1613

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-1613 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 18, 1982

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

RE: Application for Permit to Drill
For Six Proposed Wells

Dear Mr. Adams:

This will confirm our telephone conversation of Wednesday, August 18, 1982 relative to APD processing for proposed wells #3-037, 4-037, 5-037, 6-037, 7-037 and 8-037 located in Section 3, T. 20S, R. 23E in Grand County.

The wells will be permitted one at a time pending each preceding completion report, however we anticipate no permitting delays for each subsequent well, so long as completed wells are not gas producing. Should one of the wells be completed as a gas well, additional spacing consideration would be required.

You indicated drilling would commence with #3-037, and the approved APD for that well is included with this communication. When the well is completed, please provide the appropriate information along with identification of the well you intend to drill next. The APD for that well will then be processed. If the drilling time frame should require telephonic verification of approval, so advise when you provide completion data for #3-037.

Approving APD's one-at-a-time is intended to help keep permitting variables in proper administrative perspective, and should create no handicap so long as subsequent APD's are processed approved within 24 hours after the preceding well completion report is submitted.

We are processing public notice of the requested variance of distance from the quarter section line for locations #4-037 and 7-037.

Respectfully,

Norm Stout
Administrative Assistant

NS/as
cc: Minerals Management Service

August 18, 1982

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

RE: Well No. Fed. 3-037 (Gr. Cisco Area)
SESW Sec. 3, T. 20S, R. 23E
Grand County, Utah

Dear Mr. Adams:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

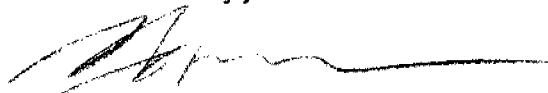
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30992.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: FRANK B. ADMAS

WELL NAME: #3-037 Federal

SECTION SESW 3 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starner

RIG # 3

SPUDDED: DATE 10-12-82

TIME 1:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Frank Adams

TELEPHONE # 303-243-6790 (Holiday Inn - Grand Junction)

DATE October 13, 1982 SIGNED AS

NOTICE OF SPUD

Company: Frank B. Adams
Caller: Frank B. Adams
Phone: 303 243 6790

Well Number: 3-037 Federal
Location: Sec 3 T20S R23E S1SW
County: Grand State: Utah
Lease Number: U-19037
Lease Expiration Date: —
Unit Name (If Applicable): —
Date & Time Spudded: 1 AM 10/12/82
Dry Hole Spudder: Rotary
Details of Spud (Hole, Casing, Cement, etc.) —

Rotary Rig Name & Number: Starner Drilling #3
Approximate Date Rotary Moves In: 10/11/82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky
Date: Wed Oct 13, 1982

State 04G
Vernal mms
Teresa
Diane
file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R155.3

5. LEASE DESIGNATION AND SERIAL NO.

U-19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#3-037 Federal

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

se sw 3-20s-23e SLB&M

12. COUNTY OR
PARISH

Grand

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESURV. ☐ Other

2. NAME OF OPERATOR

Frank B. Adams

3. ADDRESS OF OPERATOR

718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 900' fsl & 2,440' fwl - Sec 3 - 20s - 23e

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

43-019-30992

DATE ISSUED

8-18-82

15. DATE SPUDDED

10-12-82

16. DATE T.D. REACHED

10-15-82

17. DATE COMPL. (Ready to prod.)

10-22-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4,883' Gr

19. ELEV. CASINGHEAD

4,885' Gr.

20. TOTAL DEPTH, MD & TVD

2,440'

21. PLUG, BACK T.D., MD & TVD

2,150.54'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

10-2,440'

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

2,048-56' (Morrison)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex-Compensated density-Neutron log to 2,209'-hole casing

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	171'	9-5/8th	70 sx + 3% KCL	None
4 1/2"	10 3/4#	2,150'	6 1/2"	96 sx + 2% KCL	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2,035.8'	No

31. PERFORATION RECORD (Interval, size and number)

2,048-56'KB w/4/ft (32 shots)
Triple Nickel 16 gr-casing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION

10-22-82

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

10-23-82

HOURS TESTED

6 hrs

CHOKE SIZE

13/64th

PROD'N. FOR
TEST PERIOD

OIL--BBL.

21.33

GAS--MCF.

nil

WATER--BBL.

-0-

GAS-OIL RATIO

34 -1

FLOW. TUBING PRESS.

165#

CASING PRESSURE

305#

CALCULATED
24-HOUR RATE

OIL - BBL.

87.32

GAS--MCF.

2,968 cu/ft

WATER--BBL.

none

OIL GRAVITY-API (CORR.)

38*

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Myco Engineering

35. LIST OF ATTACHMENTS

None - Electric logs sent direct from Welex

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frank B. Adams

TITLE

Operator

DATE

November 1, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancus	Surface	1,819'	Mancus shale			
Dakota	1,855'	1,940'	Sands and shale w/ oil show			
Cedar Mount.	1,940'	1,962'	Sand - no show			
Morrison	2,006'	2,173'	(Buckhorn (2,048-56") oil zone			
Salt Wash	2,173'		Unable to log below 2,207'			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 3--037 Federal
Operator Frank B. Adams Address 718 Wilson Bldg, Corpus Christi,
TX 78476
Contractor Starner Drlg. Co. Address Grand Junction, CO 81502
Location se ¼ sw ¼ Sec. 3 T. 20 S R. 23 E County Grand

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water encountered in drilling the above well to 2,440'</u>			
2. <u>Well was dusted to 1,820' where enough Dakota oil was encountered</u>			
3. <u>that the dust was killed and misting was started. There was no</u>			
4. <u>noticable increase in water in the returns from that point to</u>			
5. <u>total depth at 2,440'</u>			
(Continue of reverse side if necessary)			

Formation Tops

Base of Mancus	@1,819'	Top of Morrison @ 2,006'
Top of Dakota	@ 1,855'	Top of Salt Wash @ 2,173' E
<u>Remarks</u>		

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED
JUN 05 1987

FRANK B. ADAMS
OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

May 28, 1987

DIVISION OF
OIL, GAS & MINING

Utah State Tax Commission
Property Tax Division
160 East Third South
Salt Lake City, Utah 84134

Gentlemen:

Please be advised that effective June 1, 1987 the property rendered by me (a copy of Annual Return enclosed) has been conveyed in its entirety to: Mountain States Petroleum, Inc.

47 West 200 South - Suite 520
Salt Lake City, UT 84101

→ 533-0216
LEWISON (PAES)

Mountain States will be responsible for the payment of 1987 taxes, so should be billed accordingly.

This transfer ends my ownership of producing property in Utah.

I would appreciate your acknowledgement of this information.

Sincerely yours,


Frank B. Adams

cc: Donna C. Loveridge, County Treasurer of Grand County
125 East Center St.
Moab, UT 84532



DOGM 56-64-27
an equal opportunity employee

CP AK
Page 1 of 1

Operator name and address:

• ADAMS, FRANK B.
718 WILSON BUILDING
CORPUS CHRISTI TX 78476
ATTN: FRANK B. ADAMS

RECEIVED
JUN 22 1987

DIVISION OF OIL, GAS & MINING

Utah Account No. N0020

Report Period (Month/Year) 5 / 87

Amended Report ☐

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

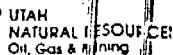
Date June 19, 1987

Frank B. Adams
Authorized signature

Frank B. Adams

Telephone 512-884-9004

PLEASE COMPLETE FORMS IN BLACK INK



355 West North Temple, 3rd Fl.
84180-1203. • (801-538-5340)

Triad Center, Suite 350, Salt Lake City, Ut

First Zone. Frank shipped out in
late May ✓

DOGM 56-64-21
portunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ADAMS, FRANK B.
718 WILSON BUILDING
CORPUS CHRISTI TX
ATTN: FRANK B. ADAMS

78476

RECEIVED
MAY 16 1987

~~DIVISION OF
OIL, GAS & MINING~~

Utah Account No. N0020

Report Period (Month/Year) 6 / 87

Amended Report ☐[illegible]

Comments (attach separate sheet if necessary) Computer shows Δ of open - 110020 (Fr. Adams)
+ 113255 (1st Zone) eff 4-1-88 - all 4 wells

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

COMPANY: Mountain States Petroleum UT ACCOUNT # SUSPENSE DATE: 8-21-87
(Frank B Adams)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lew Boon

CONTACT TELEPHONE NO.: 533-0214 (LOCAL)

SUBJECT: Change of operator for Frank B Adams (N0020) wells
Frank reported a change of operator to Mountain States, but
they said they were only interest owners, and that
First Zone Production (Dean Christensen) would be
the operator. (277-0801)
(Use attachments if necessary)

RESULTS: Lew advised that all 4 wells were SI for June & July, and
he said he would come to the office with new operator
information next week. I told him we would make
the June & July report.
(Use attachments if necessary)

CONTACTED BY: Vpmm

DATE: 8-11-87

Wells permitted, drilled, completed, and operated by Frank Adams

May 1987 prod. reports shows note from Frank Adams stating:
"Final Report from Frank Adams. Properties conveyed
to Mountain States Petroleum effective June 1, 1987"

Aug 1987 telecon between Norm & Lew Isom of mt. States
states: "Mountain States claimed to be only interest owners
and that 1st Zone would be operator. Lew said
he would come in 'next week' with new operator
information

Nov 1987 prod. reports started coming in (still showing
Frank Adams as operator) signed by Jake Harouny
(of 1st Zone)

DTS / 12.

Moab District
P. O. Box 970
Moab, Utah 84532

eff. 1/24/91
JAN 24 1991

3152
(U-03759*FZP)
(U-16962A)
(U-19037)
(U-20563A)
(U-22683)
(U-31262)
(U-31738) ✓
(U-39499*FZP)
(U-42223*FZP)
(U-5791)
(U-065)

Mr. R. Garry Carlson
Petro-X Corporation
970 East 3300 South, Suite 9
Salt Lake City, Utah 84106

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,
Mineral Resources

cc:
U-068
U-942

bcc:
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

3104
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide
970 East 3300 South, S-9 : Oil and Gas Bond
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

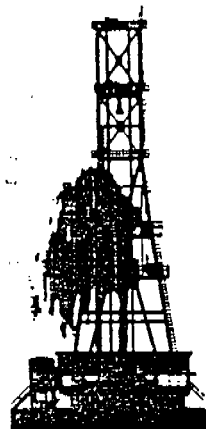
cc: All District Offices
U-920 (Al McKee)

PETRO - X CORPORATION

970 East 3300 South Suite #9

Salt Lake City, Utah 84106

Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
UTAH STATE OFFICE
324 SOUTH STATE STREET
SUITE 301
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY: 

R. GARRY CARLSON
PRESIDENT

ATTEST: 

DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT
MOAB DISTRICT
FIRST ZONE PRODUCTION, INC

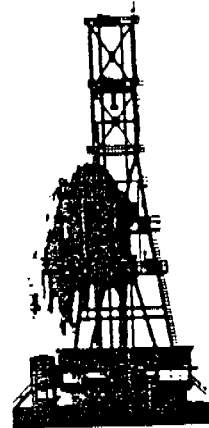
RECEIVED

MAR 08 1991

DIVISION OF
OIL GAS & MINING

PETRO - X CORPORATION

970 East 3300 South Suite #9
Salt Lake City, Utah 84106
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT
MOAB DISTRICT OFFICE
P. O. BOX 970
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

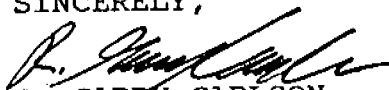
GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,


R. GARRY CARLSON
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.
CCCco
UTAH STATE OFFICE

RECEIVED

08
MAR 11 1991

DIVISION OF
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15 NWNW

Petro-X Corp Approved 1/24/91

FIRST ZONE PROD

Ambr to FZ
4-1-88~~UTU42223~~

43-019-31128

3-1

GSI

20S

23E

3 SWSW

UTU42223*FZP

43-019-31142

9-6

GSI

20S

23E

9 NESW

43-019-31085

9-5

GSI

20S

23E

9 SWNW

UTU32499*FZP

43-019-30513

1

GSI

20S

21E

27 NENE

UTU31738

43-019-31037

1-3

GSI

20S

21E

1 SWSW

43-019-30603

1-2

GSI

20S

21E

1 NWSE

43-019-30566

1-1

POW

20S

21E

1 SESW

UTU31262

43-019-31258

9-3

TA

DRL?

21S

23E

9 SENW

43-019-31201

9-2A

GSI

21S

23E

9 SENE

UTU22683

43-019-30151

18

PGW

20S

23E

31 NWSE

UTU20563A

43-019-31025

4-1

TA

21S

23E

4 SWSW

UTU19037

43-019-31015

7

GSI

20S

23E

3 SWSE

Pow

43-019-30992

3

OSI

20S

23E

3 SESW

43-019-30864

2

POW

20S

23E

3 SESW

UTU14962A

43-019-31284

22-3

DRG

21S

23E

22 SENW

43-019-31262

22-1-OS

POW

21S

23E

22 SENW

43-019-31283

22-1-Hmt to 22-1-OS

OSI

21S

23E

22 SENW

43-019-31283

22-2

DRG

21S

23E

22 SENW

UTU03759*FZP

43-019-30159

22

GSI

21S

23E

11 SWNW

43-019-30325

JU-7A

P+A

21S

23E

5 NWNW

43-019-30141

JU-10

PGW

21S

23E

5 NWNW

43-019-20416

RECEIVED

JU-8A

PGW

21S

23E

4 NWNW

43-019-30127

JU-5

GSI

21S

23E

10 NWNW

MAR 11 1991

EL FNE CORP

UTU44320

DIVISION OF
OIL GAS & MINING

1-8

GSI

21S

07E

8 NENE

UTU18125

14-27

GSI

17S

08E

27 SESW

UTU16172

1-34

GSI

15S

09E

34 NENE

FOSSIL FUELS INC

UTU49928

1-4

P+A

20S

7E

4 SENW

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR
2- DTG TS
3- VLC ✓
4- RJF ✓
5- RWM ✓
6- LCR ✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator)	<u>PETRO-X CORPORATION</u>	FROM (former operator)	<u>FIRST ZONE PRODUCTION, INC.</u>
(address)	<u>1709 S. WEST TEMPLE</u>	(address)	<u>1709 S. WEST TEMPLE</u>
	<u>SALT LAKE CITY, UT 84115</u>		<u>SALT LAKE CITY, UT 84115</u>
	<u>DEAN CHRISTENSEN</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (801) 467-7171</u>		<u>phone (801) 467-7171</u>
	<u>account no. N 0715</u>		<u>account no. N 3255</u>

Well(s) (attach additional page if needed):

**** SEE ATTACHED ****

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) ~~(no)~~ ____ If yes, show company file number: ____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

TY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent 3-21-91

ING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

NG

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

ENTS

10312 *Btm approved eff. 1-24-91. (see attached)*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

U-19037

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Federal 3-037

10. API Well Number

4301930992

11. Field and Pool, or Wildcat

Greater Cisco Area

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Petro-X Corporation

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

QQ, Sec. T., R., M. : Sec 3 T20S R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Annual Status Report |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed to fulfill Utah Admin. R-615-8-10 for Annual reports. The above named well is shut in because it needs to be worked over.

FEB 18 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Hester

Title

Admin Asst.

Date

2-14-92

(Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

UTU-19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PEIRO-X CORPORATION

3. Address and Telephone No.
P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900 FSL, 2440 FWL, SECTION 3, T20S, R23E

8. Well Name and No.

FED 3-037

9. API Well No.

43-019-30992

10. Field and Pool, or Exploratory Area

GR CISCO

County or Parish, State

GRAND, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR INTENDS TO PERFORATE JM (2036-2044) OPERATOR MAY STIMULATE THE ZONES WITH A HYDRAULIC FRAC UTILIZING DIESEL, LEASE OIL, OR KCL. ALL ZONES IN WELL WILL BE CO-MINGLED.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-11-93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRESIDENT

Date

8/6/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SATURN RESOURCES, INC.

3. Address and Telephone No. **2021 WESTRIDGE, PLANO, TEXAS 75075 214-516-0246**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500 FSL, 2440 FWL, SECTION 3, T20S, R23E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

IPFH-19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FED 2-037

9. API Well No.

43-019-30864

10. Field and Pool, or Exploratory Area

GR CISCO

11. County or Parish, State

GRAND, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *Change of Plans*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SATURN RESOURCES, INC., ASSUMES THE RESPONSIBILITIES AS OPERATOR OF WELL NUMBERS 2-037, 3-037 AND 7-037, LEASE NUMBER UTU-19037, LOCATED IN SECTION 3, T20S, R23E, GRAND COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR ALL OPERATIONS CONDUCTED ON THESE LEASED LANDS.

BOND COVERAGE IS PROVIDED BY BOND NUMBER UT-0841

RECEIVED

SEP 01 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRESIDENT

Date

8/12/93

(This space for Federal or State office use)

Associate District Manager

Approved by

Title

Date

8/25/93

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Saturn Resources Corporation
Well No. 2-037, ~~3~~-037, 7-037
Sec. 3, T. 20 S., R. 23 E.
Grand County, Utah
Lease U-19037

Fed 3-037
43-019-30992

Fed 7-037
43-019-31015

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0841 (Principle - Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:
2. Name of Operator: PETRO-X CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. BOX 520205, SLC, UT 84152-0205 467-7171		7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec., T., R., M.:		8. Well Name and Number:
		9. API Well Number:
		10. Field and Pool, or Wildcat: GR CISCO
		County: GRAND
		State: UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PETRO-X CORPORATION IS NO LONGER THE OPERATOR FOR THE FOLLOWING SIX (6) WELLS WHICH ARE DESIGNATED AS FOLLOWS:

MUSTANG 3-1	API # 43-019-31128	Sec. 3, T20S, R23E
ADAMS 2-027	API # 43-019-30864	Sec 3, T20S, R23E
ADAMS 3-037	API # 43-019-30992	Sec 3, T20S, R23E
ADAMS 7-037	API # 43-019-31015	Sec 3, T20S, R23E
INLAND FUELS 9-6	API # 43-019-31142	Sec 9, T20S, R23E
INLAND FUELS 9-5	API # 43-019-31085	Sec 9, T20S, R23E

SATURN RESOURCES CORP HAS ASSUMED OPERATIONAL CONTROL OF THESE WELLS AS OF 16 AUGUST, 1993

13. Name & Signature: *Dean A. Chitt* Title: **PRESIDENT** Date: *3/4/93*

(This space for State use only)

PETRO-X CORPORATION

P.O. Box 520205
Salt Lake City, Utah 84152-0205
Telephone: 801-467-7171
Fax: 467-7193

MAILED
SEP 08 1993

DIVISION OF
OIL, GAS & MINING



DIVISION OF OIL, GAS, AND MINING
350 WEST NORTH TEMPLE, S-355
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCo.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

OPERATOR	WELL NAME	API NUMBER

SATURN RESOURCES CORP.	MUSTANG 3-1	43-019-31128
	FEDERAL 2-037	43-019-30864
	FEDERAL 3-037	43-019-30992
	FEDERAL 7-037	43-019-31015
	INLAND FUELS 9-5	43-019-31085
	INLAND FUELS 9-6	43-019-31142

MAR/REG OIL COMPANY	BULL CANYON 1-1	43-019-30566
	BULL CANYON 1-3	43-019-31037
	STATE 2-20-21-2	43-019-30699
	BULL CANYON 1-2	43-019-30603
	FEDERAL 5-21	43-047-31341
	FEDERAL 2-20	43-047-31275
	BRENNEN FEDERAL 15-8	43-047-31272

AMBRA OIL AND GAS COMPANY	TUMBLEWEED #1	43-019-30513

PAGE 2
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT
MONTHS REPORTS.

SINCERELY,

A handwritten signature in cursive script, appearing to read "Dean H. Christensen".

DEAN H. CHRISTENSEN
PRESIDENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	7-SJ
2-DTE	8-FILE
3-VLC	
4-RJF	
5-LEG	
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-16-93)

TO (new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>PETRO-X CORPORATION</u>
(address)	<u>960 BELFORD AVE STE 1A</u>	(address)	<u>PO BOX 520205</u>
	<u>GRAND JUNCTION, CO 81501</u>		<u>SALT LAKE CITY, UT 84152</u>
	<u>R. LYNN DEMPSEY, VP</u>		<u>DEAN CHRISTENSEN</u>
	<u>phone (303) 243-8418</u>		<u>phone (801) 467-7171</u>
	<u>account no. N 1090</u>		<u>account no. N 0715</u>

Well(s) (attach additional page if needed):

Name:	<u>FEDERAL 2-037/MRSN</u>	API:	<u>43-019-30864</u>	Entity:	<u>250</u>	Sec	<u>3</u>	Tw	<u>20</u>	Rng	<u>23E</u>	Lease	Type:	<u>U-19037</u>
Name:	<u>FEDERAL 3-037/MRSN</u> X	API:	<u>43-019-30992</u>	Entity:	<u>250</u>	Sec	<u>3</u>	Tw	<u>20</u>	Rng	<u>23E</u>	Lease	Type:	<u>U-19037</u>
Name:	<u>FEDERAL 7-037/DKTA</u>	API:	<u>43-019-31015</u>	Entity:	<u>250</u>	Sec	<u>3</u>	Tw	<u>20</u>	Rng	<u>23E</u>	Lease	Type:	<u>U-19037</u>
Name:	<u>INLAND FUELS 9-6/MRSN</u>	API:	<u>43-019-31142</u>	Entity:	<u>8218</u>	Sec	<u>9</u>	Tw	<u>20</u>	Rng	<u>23E</u>	Lease	Type:	<u>U-42223</u>
Name:	<u>INLAND FUELS 9-5/MRSN</u>	API:	<u>43-019-31085</u>	Entity:	<u>8218</u>	Sec	<u>9</u>	Tw	<u>20</u>	Rng	<u>23E</u>	Lease	Type:	<u>U-42223</u>
Name:	<u>MUSTANG 3-1/MRSN</u>	API:	<u>43-019-31128</u>	Entity:	<u>9860</u>	Sec	<u>3</u>	Tw	<u>20</u>	Rng	<u>23E</u>	Lease	Type:	<u>U-6791</u>
Name:		API:		Entity:		Sec		Tw		Rng		Lease	Type:	

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 7-3-93) (Rec'd 9-8-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-1-93)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-10-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-10-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-10-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-10-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes / N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes / N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes / N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 10-6 19 93.

FILED

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930916 Bfm/Mcab Approved 8-25-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Falcon Energy, LLC
3. ADDRESS OF OPERATOR 4103 So. 500 W. Salt Lake City, Utah 84123
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface T20S, R23E, SLB+M
Section 3: S2NE, SENE, E2SW, SE
Section 3: Lots 1-3.

4TU-19037
5. IF INDIAN, ALLOTTEE OR TRIBE NAME
6. UNIT AGREEMENT NAME
7. FARM OR LEASE NAME
8. WELL NO. 3037-Federal
9. FIELD AND POOL, OR WILDCAT
Cisco Springs
10. SEC., T., R., & 40S BLK. AND
SURVEY OR AREA
11. COUNTY OR PARISH Grand
12. STATE Utah

14. PERMIT NO 43-019-30992
15. ELEVATIONS (Show whether OF, AT, OR, ETC.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

17. REPAIRING UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and involved and true vertical depths for all workovers and other pertinent to this work.)

CHANGE OF OPERATOR

Falcon Energy, LLC is taking over operations of the above captioned well.
Falcon Energy, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1049.

Effective 11/29/2000

Begin Production on 3037 well

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Douglas A. Bowchen TITLE Manager DATE 11/20/00
(This space for Federal or State office use)
APPROVED BY William Hunter TITLE Assistant Field Manager,
CONDITIONS OF APPROVAL IF ANY: Division of Resources DATE 2/2/01

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

cc: uDasm 2/2/01

Falcon Energy, LLC
Well No. 3-037
SESW Sec. 3, T. 20 S., R. 23 E.
Lease UTU19037
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Douglas H. Bowden

Title

Manager

Date

12-6-00

FEB 08 2001

DIVISION OF OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William H. Hargis

Title

Assistant Field Manager,
Division of Resources

Date

2/2/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC
Well Nos: List Attached
Leases: List Attached
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing Instrument, as trustee of the estates of Satum Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theelung
Notary Public

My Commission Expires:

5-16-01

TRUSTEE'S DEED AND BILL OF SALE

This Indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.


NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.


JANICE D. LOYD, Trustee,
and only as Trustee, of the
Estate of Saturn Resources, Inc.
BK-97-15213-BH and Ray Lynn
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &
Loyd, P.C.
2050 Oklahoma Tower
210 Park Avenue
Oklahoma City, Okla.
73102

RECEIVED

FEB 08 2001

DIVISION OF
OIL, GAS AND MINING

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- ⁷⁵⁵³⁶ 44440 *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

* Lessee of Record - Ambra Oil & Gas

** Lessee of Record - Amoco

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW		5- ST ✓
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

FROM: (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

TO: (New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
Ownership - Ray Lynn Dempsey				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
Ownership - Saturn Resources				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W.K. #1	430193026600S01	Oil	100%
	W.K. #2	430193027000S01	Gas	100%
	W.K. #3	430193026700S01	Oil	100%
	W.K. 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

N2195

3. ADDRESS OF OPERATOR:
7060 B South Tucson CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:
(720) 377-0923

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) Neil D. Sharp

TITLE Geologist

SIGNATURE

Neil D. Sharp

DATE

05/23/06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

UTU19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 3-037

9. API Well No.

43019 - 30992

10. Field and Pool, or Exploratory Area

CISCO SPRINGS

11. County or Parish, State

GRAND COUNTY, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

RUNNING FOXES PETROLEUM, INC.

3a. Address

7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112

3b. Phone No. (include area code)

303-617-7242

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW

SEC. 3 T20S - R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).

RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.

BOND COVERAGE FOR THIS WELL SILL BE PROVIDED BY BLM BOND NO. UTB000207.

EFFECTIVE DATE: 5/15/2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GREG SIMONDS

Title V.P. OPERATIONS

Signature

Date

05/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Date

6/12/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Moab Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
CONDITIONS OF APPROVAL ATTACHED
JUN 1 9 2006

DIV. OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.
Well Nos. 2-037, 3-037, 7-037
Section 3, T20S, R23E
Lease UTU19037
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:
Falcon Energy LLC

3. ADDRESS OF OPERATOR:
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/15/2006

FROM: (Old Operator):

N6710-Falcon Energy, LLC
1137 19 Rd
Fruita, CO 81521-9678

Phone: 1 (970) 858-8252

TO: (New Operator):

N2195-Running Foxes Petroleum, Inc.
7060 B S. Tucson
Centennial, CO 80112

Phone: 1 (720) 377-0923

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2) Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
 - a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 19037
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL & 2440' FWL SE SW S3 T20S R23E		8. Well Name and No. Federal 3-037
		9. API Well No. 43-019-309-92-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry notice is to inform the BLM that Running Foxes Petroleum intends to plug & abandon the aforementioned well. Running Foxes Petroleum intends to fill both the production casing & surface casing with cement from total depth to the surface. Surface casing (7 5/8", 24#) was set at 171' GL & production casing (4.5", 10.5#) was run to 2150' GL. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker, consisting of a metal plate, will be welded on to the remaining casing with all pertinent well information placed onto the plate. As well, a weep hole will be left on the plate. Once the plate has been welded on to the pipe, it will be buried and the well pad will be recontoured and seeded to blend in with the natural surroundings. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 11.16.2009Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature

Date

10/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Pet. Eng.

Date

11/3/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

OCT 28 2009

DIV. OF OIL, GAS & MINING

Lease #: UTU 19037

Entity #: 13039

Federal 3-037

SE SW

Sec 3 T20S R23E

Elev: 4883' GL

43-019-30992

Spud: October 12, 1982

Complete: October 22, 1982

**171' of 7 5/8" (24#); 70 sacks of
cement**

**2150' of 4 1/2" (10.5#); 96 sacks of
cement**

Zone: J Morrison-Brushy Basin

IP: 87.32 bbl oil, 3 mcf

Total Oil: 12,287 bbl

Total Gas: 22,335 mcf

Total Water: 0 bbl

GOR: 34:1

API/Gravity: 38

**Perforations: (Jmbb 1a) 2048'-2056' GL
(4spf/16g); Stimulated w/495 gallons of 15%
HCL & 5 bbl of 5% KCL)**

TD: 2440' GL

PBTD: 2150' GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 19037
2. Name of Operator Running Foxes Petroleum		6. If Indian, Allottee or Tribe Name
3a. Address 7060 B South Tucson Way Centennial, CO 80112	3b. Phone No. (include area code) 720-889-0510	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL & 2440' FWL SE SW S3 T20S R23E		8. Well Name and No. Federal 3-037
		9. API Well No. 43-019-309-92-00-00
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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This sundry notice is an amendment to a previous P&A sundry sent to the BLM dated 10/27/2009. Running Foxes Petroleum requests that the previously approved procedure from the aforementioned sundry be disregarded and consider the following procedure as Running Foxes Petroleum's finalized plan for plugging this well.

Running Foxes Petroleum intends to set a CIBP at 1998' GL. Afterwards a 35 foot column of cement will be set on top of the CIBP. A second CIBP or wiper plug will then be set at 230' GL. (Water will be placed in between the two plugs.) The production casing will then be perforated at 221'-223' GL in order to access the backside of the production casing. Cement will then be pumped into the production annulus via a coiled tubing rig or pulling unit until cement is circulated to surface and holds. Upon completion of cementing Running Foxes Petroleum intends to dig around the casing and cut off the first three feet of surface & production casing from ground level. Afterward a belowground marker (consisting of a metal plate) will be welded on to the casing stub with all pertinent well information placed onto the plate (a weep hole will be left on the plate). Once the plate has been welded on to the casing stub, it will be buried and the well pad will be prepared for reclamation. If the BLM deems any other action necessary please inform Running Foxes Petroleum upon approval of this plugging and abandoning.

Attached: Well Schematic

CC: UT DOGM

COPY SENT TO OPERATOR

Date: 8-25-2010Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Neil D. Sharp

Title Geologist

Signature

Date

07/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

* Approved by <u>D. K. Deet</u>	Title <u>Pet. Eng.</u>	Date <u>8/16/10</u>
* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DOGM</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

* A 100' cement plug should be placed on CIBP @ 1998'

JUL 26 2010

DIV. OF OIL, GAS & MINING

Lease #: UTU 19037
Entity #: 13039

Federal 3-037
SE SW
Sec 3 T20S R23E
Elev: 4883' GL
43-019-30992

***All tubing & rods pulled;
Well to be P&A'd**

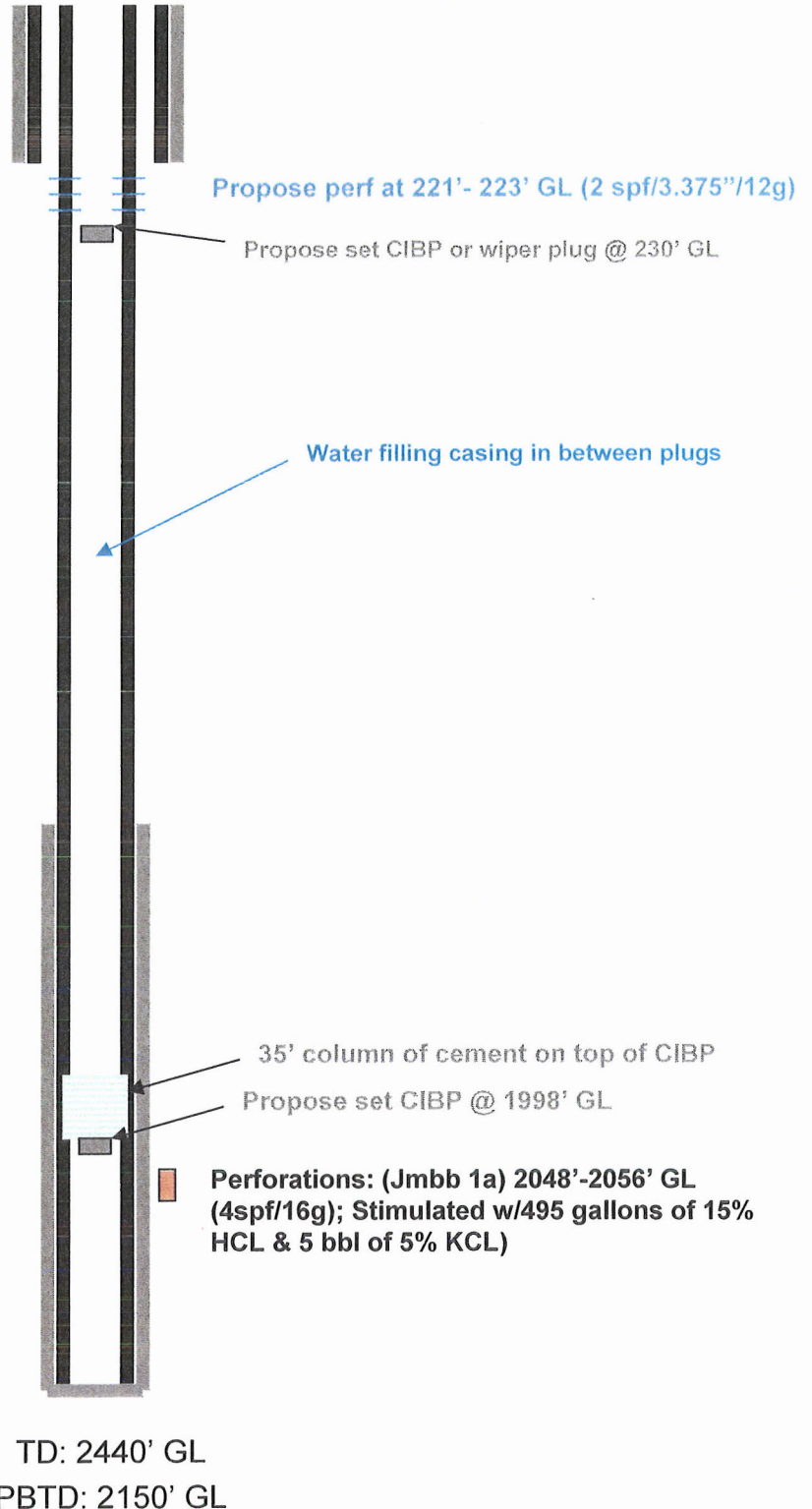
Spud: October 12, 1982
Complete: October 22, 1982

Surface: 171' of 7 5/8" (24#);
70 sacks of cement

Production: 2150' of 4 1/2" (10.5#);
96 sacks of cement

***Top of Cement at 1908' GL**

Zone: J Morrison-Brushy Basin
IP: 87.32 bbl oil, 3 mcf/d
Total Oil: 12,287 bbl
Total Gas: 22,335 mcf
Total Water: 0 bbl
GOR: 34:1
API/Gravity: 38



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Running Foxes Petroleum3a. Address
7060 B South Tucson Way Centennial, CO 801123b. Phone No. (include area code)
720-889-0510

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**900' FSL & 2440' FWL
SE SW S3 T20S R23E**

5. Lease Serial No.

UTU 19037

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 3-037

9. API Well No.

43-019-309-92-00-00

10. Field and Pool, or Exploratory Area

Greater Cisco

11. County or Parish, State

Grand County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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Date: **8-25-2010**Initials: **KS**

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Neil D. SharpTitle **Geologist**

Signature

Date

07/20/2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

* Approved by

Title

Pet. Eng.

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Lease #: UTU 19037
Entity #: 13039

Federal 3-037
SE SW
Sec 3 T20S R23E
Elev: 4883' GL
43-019-30992

***All tubing & rods pulled;
Well to be P&A'd**

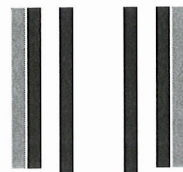
Spud: October 12, 1982
Complete: October 22, 1982

Surface: 171' of 7 5/8" (24#);
70 sacks of cement

Production: 2150' of 4 1/2" (10.5#);
96 sacks of cement

***Top of Cement at 1908' GL**

Zone: J Morrison-Brushy Basin
IP: 87.32 bbl oil, 3 mcf
Total Oil: 12,287 bbl
Total Gas: 22,335 mcf
Total Water: 0 bbl
GOR: 34:1
API/Gravity: 38



Propose perf at 221'- 223' GL (2 spf/3.375"/12g)

Propose set CIBP or wiper plug @ 230' GL

Water filling casing in between plugs

35' column of cement on top of CIBP

Propose set CIBP @ 1998' GL

Perforations: (Jmbb 1a) 2048'-2056' GL
(4spf/16g); Stimulated w/495 gallons of 15%
HCL & 5 bbl of 5% KCL)

TD: 2440' GL
PBTD: 2150' GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Running Foxes Petroleum, Inc.

3. ADDRESS OF OPERATOR: 7060 B South Tucson Way CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 889-0510

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 900' FSL & 2440' FWL COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 3 20S 23E 6 STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 19037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Federal 3-037

9. API NUMBER:
4301930992

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry notice is to notify that P&A operations were completed on 11-11-2010. Running Foxes Petroleum performed this operation based on the approved procedure and conditions from the Notice of Intent Sundry dated 7-20-2010. Jeff Brown, PE from Monticello BLM Field Office, was present to witness following actions on this location:

Set CIBP at 1997' and pump (10 sx) cement plug on top
Cut production casing at 224' and pull out of hole laying down casing
Pump 15 sx) cement plug down to 260'
Pump (50 sx) cement to surface from 200'
Weld dry hole marker and bury
Wait on final reclamation and reseed surface per BLM requirements

Total 50 sacks cement. All cement 15.6#/gal, 1.18 cu ft/sx

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

Kent Keppel

DATE

12/7/2010

(This space for State use only)

RECEIVED
DEC 09 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 19037

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RUNNING FOXES PETROLEUM

3a. Address

6855 S. Havana St., Suite 400 Centennial, CO 80112

3b. Phone No. (include area code)

720-889-0510

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 3-037

9. API Well No.
43-019-30992

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL / 2440' FWL Sec. 3, T20S, R23E, 6th PM

10. Field and Pool or Exploratory Area
Greater Cisco

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

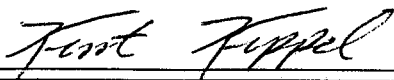
This sundry notice is to notify that reclamation operations were completed on 10-21-2011. Running Foxes Petroleum performed this operation based on a procedure and seeding mix previously approved by David Skinner of the Moab BLM Field Office. Melanie Hunter, of the Moab BLM Field Office, also approved this seed mix. Melanie Hunter was on site after the dirt work portion of the reclamation to inspect the wells; and was satisfied with the way the locations had been contoured. A "No Trespassing" sign was put up on the access road leading into this location.

CC: UT DOGM

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kent Keppel

Title Landman

Signature



Date 11/18/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 21 2011

DIV. OF OIL, GAS & MINING